

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-061-02003-00-00 County MONONGALIA District BATTELLE
Quad WADESTOWN Pad Name WDTN18 Field/Pool Name _____
Farm name CONSOL MINING CO. LLC Well Number WDTN18KHSM
Operator (as registered with the OOG) CNX GAS COMPANY LLC
Address 1000 HORIZON VUE DRIVE City CANONSBURG State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4393612.54 Easting 555020.24
Landing Point of Curve Northing 4393613.04 Easting 555450.08
Bottom Hole Northing 4389307.25 Easting 558587.75

Elevation (ft) 1,199' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☒ Brine ☒ Gas ☐ NGL ☐ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine

Mud Type(s) and Additive(s)
SYNTHETIC BASED FLUID

ADDITIVES: ABS MUL (EMULSIFIER), CALCIUM CHLORIDE, FLR PLUS (GILSONITE), CLAYTONE EM (SUSPENSION AGENT), AES WA II (WETTING AGENT), LIME

Date permit issued 04.10.2025 Date drilling commenced 07.24.2025 (spud) Date drilling ceased 01.08.2026
Date completion activities began 03.26.2026 Date completion activities ceased 05.30.2026
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 103', 111', 190', 243', 259', 325', 399' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 2415', 3045', 3210' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 448'-449', 538'-539', 612'-614', 614'-618', 873'-878', 978'-984' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

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Reviewed by: [Signature]
Approved [Signature] 08/28/2026
Environmental Protection 8-13-26

WR-35
Rev. 8/23/13

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API 47- 061 - 02003-00-00 Farm name CONSOL MINING CO. LLC Well number WDTN18KHSM

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	30"	20"	40'	NEW	94 lb/ft	N/A	GROUT TO SURFACE
Surface	17.5"	13.375"	1,096'	NEW	J-55 54.5 lb/ft	N/A	Y - CEMENT TO SURFACE
Coal							
Intermediate 1	12.25"	9.625"	2,740'	NEW	J-55 36 lb/ft	N/A	Y - CEMENT TO SURFACE
Intermediate 2							
Intermediate 3							
Production	8.75" & 8.5"	5.5"	25,873'	NEW	P-110 CY 23 lb/ft	N/A	Y - TOC @ 1,618'
Tubing							
Packer type and depth set							

Comment Details ALL DEPTHS ARE REFERENCED AT GROUND LEVEL ELEVATION

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor							
Surface	CLASS A	890	16.0	1.13	1,006	Surface	8
Coal							
Intermediate 1	CLASS A	875	15.6	1.18	1,033	Surface	8
Intermediate 2							
Intermediate 3							
Production	NEOCEM	5,145	15.0	1.11	5,711	1,618'	8
Tubing							

Drillers TD (ft) 25,905' Loggers TD (ft) 29,905'
Deepest formation penetrated MARCELLUS Plug back to (ft) N/A
Plug back procedure N/A

Kick off depth (ft) Curve 7,183' (MD) 7,079' (TVD)

Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No Conventional Sidewall Were cuttings collected ☒ Yes ☐ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

SURFACE: Centralize every other joint from shoe to surface; 13 total

INTERMEDIATE: Centralize every 3rd joint from shoe to surface; 23 total

PRODUCTION: Centralize every joint from shoe to TOC; 540 total

WAS WELL COMPLETED AS SHOT HOLE ☒ Yes ☐ No DETAILS Plug and Perf

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED

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API 47-061 - 02003-00-00 Farm name CONSOL MINING CO. LLC Well number WDTN18KHSM

PERFORATION RECORD

[illegible]

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

[illegible]

Please insert additional pages as applicable.

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PRODUCING FORMATION(S)	DEPTHS
MARCELLUS	7,844' TVD 7,183' MD

Please insert additional pages as applicable.

GAS TEST ☒ Build up ☐ Drawdown ☒ Open Flow OIL TEST ☒ Flow ☐ Pump

SHUT-IN PRESSURE Surface 1857 psi Bottom Hole psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 2232 mcfpd Oil 0 bpd NGL 0 bpd Water 2328 bpd GAS MEASURED BY ☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	0		0		
					(SEE ATTACHED FORMATION LOG)

Please insert additional pages as applicable.

Drilling Contractor PRECISION DRILLING COMPANY
Address 125 TECHNOLOGY DRIVE City CANONSBURG State PA Zip 15317

Logging Company BAKER HUGHES
Address 400 TECHNOLOGY DRIVE City CANONSBURG State PA Zip 15317

Cementing Company HALLIBURTON
Address 1000 NOBLE ENERGY DRIVE, SUITE 400 City CANONSBURG State PA Zip 15317

Stimulating Company Evolution Well Services
Address 1780 Hughes Landing Blvd Suite 125 City The Woodlands State TX Zip 77380

Please insert additional pages as applicable.

Completed by Mike Honce Telephone 304-406-8909
Signature Mike Honce Title Superintendent Completions Date 07.08.2026

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

08/28/2026

ATTACHMENT 1: WDTN18KHSM 47-061-02003

Perforations

Well Name	Perforation Stage Number	Date	Top Depth	Bottom Depth	Perfs Open	Reservoir Zone
WDTN18KHSM	1	3/26/2026 10:57	25,766.5	25,817.5	16	Marcellus Shale
WDTN18KHSM	2	3/26/2026 16:41	25,531.8	25,711.9	42	Marcellus Shale
WDTN18KHSM	3	3/27/2026 3:55	25,322.8	25,502.9	42	Marcellus Shale
WDTN18KHSM	4	3/27/2026 20:54	25,113.8	25,293.9	42	Marcellus Shale
WDTN18KHSM	5	3/28/2026 7:45	24,904.8	25,084.9	42	Marcellus Shale
WDTN18KHSM	6	3/29/2026 5:58	24,695.8	24,875.9	42	Marcellus Shale
WDTN18KHSM	7	3/29/2026 11:38	24,486.8	24,666.9	42	Marcellus Shale
WDTN18KHSM	8	3/29/2026 22:38	24,277.8	24,457.9	42	Marcellus Shale
WDTN18KHSM	9	3/30/2026 8:03	24,068.8	24,248.9	42	Marcellus Shale
WDTN18KHSM	10	3/30/2026 16:27	23,859.8	24,039.9	42	Marcellus Shale
WDTN18KHSM	11	3/31/2026 0:53	23,650.8	23,830.9	42	Marcellus Shale
WDTN18KHSM	12	3/31/2026 9:15	23,441.8	23,621.9	42	Marcellus Shale
WDTN18KHSM	13	3/31/2026 17:51	23,232.8	23,412.9	42	Marcellus Shale
WDTN18KHSM	14	4/1/2026 9:11	23,023.8	23,203.9	42	Marcellus Shale
WDTN18KHSM	15	4/1/2026 20:02	22,784.8	22,994.9	48	Marcellus Shale
WDTN18KHSM	16	4/2/2026 8:15	22,545.8	22,755.9	48	Marcellus Shale
WDTN18KHSM	17	4/2/2026 20:09	22,306.8	22,516.9	48	Marcellus Shale
WDTN18KHSM	18	4/3/2026 6:29	22,067.8	22,277.9	48	Marcellus Shale
WDTN18KHSM	19	4/3/2026 17:35	21,828.8	22,038.9	48	Marcellus Shale
WDTN18KHSM	20	4/4/2026 4:36	21,589.8	21,799.9	48	Marcellus Shale
WDTN18KHSM	21	4/4/2026 15:15	21,350.8	21,560.9	48	Marcellus Shale
WDTN18KHSM	22	4/4/2026 22:20	21,111.8	21,321.9	48	Marcellus Shale
WDTN18KHSM	23	4/5/2026 11:35	20,872.8	21,082.9	48	Marcellus Shale
WDTN18KHSM	24	4/5/2026 18:35	20,633.8	20,843.9	48	Marcellus Shale
WDTN18KHSM	25	4/6/2026 1:22	20,394.8	20,604.9	48	Marcellus Shale
WDTN18KHSM	26	4/6/2026 11:24	20,155.8	20,365.9	48	Marcellus Shale
WDTN18KHSM	27	4/6/2026 17:34	19,916.8	20,126.9	48	Marcellus Shale
WDTN18KHSM	28	4/6/2026 22:58	19,677.8	19,887.9	48	Marcellus Shale
WDTN18KHSM	29	4/7/2026 5:54	19,438.8	19,648.9	48	Marcellus Shale
WDTN18KHSM	30	4/7/2026 13:22	19,199.8	19,409.9	48	Marcellus Shale
WDTN18KHSM	31	4/7/2026 18:29	18,959.8	19,170.8	48	Marcellus Shale
WDTN18KHSM	32	4/8/2026 0:00	18,719.8	18,930.8	48	Marcellus Shale
WDTN18KHSM	33	4/8/2026 5:23	18,479.8	18,690.8	48	Marcellus Shale
WDTN18KHSM	34	4/8/2026 11:36	18,239.8	18,450.8	48	Marcellus Shale
WDTN18KHSM	35	4/8/2026 19:47	17,999.8	18,210.8	48	Marcellus Shale
WDTN18KHSM	36	4/9/2026 0:33	17,759.8	17,970.8	48	Marcellus Shale
WDTN18KHSM	37	4/9/2026 5:16	17,519.8	17,730.8	48	Marcellus Shale
WDTN18KHSM	38	4/9/2026 11:38	17,279.8	17,490.8	48	Marcellus Shale
WDTN18KHSM	39	4/9/2026 16:54	17,039.8	17,250.8	48	Marcellus Shale
WDTN18KHSM	40	4/9/2026 23:05	16,799.8	17,010.8	48	Marcellus Shale
WDTN18KHSM	41	4/10/2026 5:20	16,559.8	16,770.8	48	Marcellus Shale
WDTN18KHSM	42	4/10/2026 12:03	16,319.8	16,530.8	48	Marcellus Shale
WDTN18KHSM	43	4/10/2026 16:48	16,079.8	16,290.8	48	Marcellus Shale
WDTN18KHSM	44	4/10/2026 22:00	15,839.8	16,050.8	48	Marcellus Shale
WDTN18KHSM	45	4/11/2026 4:10	15,599.8	15,810.8	48	Marcellus Shale
WDTN18KHSM	46	4/11/2026 8:51	15,350.5	15,570.2	48	Marcellus Shale
WDTN18KHSM	47	4/11/2026 13:40	14,911.8	15,122.8	48	Marcellus Shale
WDTN18KHSM	48	4/11/2026 17:58	14,671.8	14,882.8	48	Marcellus Shale
WDTN18KHSM	49	4/11/2026 21:38	14,431.8	14,642.8	48	Marcellus Shale
WDTN18KHSM	50	4/12/2026 2:35	14,191.8	14,402.8	48	Marcellus Shale
WDTN18KHSM	51	4/12/2026 8:19	13,951.8	14,162.8	48	Marcellus Shale
WDTN18KHSM	52	4/12/2026 13:17	13,711.8	13,922.8	48	Marcellus Shale

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Perforations

Well Name	Perforation Stage Number	Date	Top Depth	Bottom Depth	Perfs Open	Reservoir Zone
WDTN18KHSM	53	4/12/2026 18:48	13,471.8	13,682.8	48	Marcellus Shale
WDTN18KHSM	54	4/13/2026 2:03	13,231.8	13,442.8	48	Marcellus Shale
WDTN18KHSM	55	4/13/2026 8:29	12,991.8	13,202.8	48	Marcellus Shale
WDTN18KHSM	56	4/13/2026 15:06	12,751.8	12,962.8	48	Marcellus Shale
WDTN18KHSM	57	5/16/2026 17:10	12,511.8	12,722.8	48	Marcellus Shale
WDTN18KHSM	58	5/16/2026 20:22	12,271.8	12,482.8	48	Marcellus Shale
WDTN18KHSM	59	5/16/2026 23:22	12,031.8	12,242.8	48	Marcellus Shale
WDTN18KHSM	60	5/17/2026 4:30	11,791.8	12,002.8	48	Marcellus Shale
WDTN18KHSM	61	5/17/2026 7:31	11,551.8	11,762.8	48	Marcellus Shale
WDTN18KHSM	62	5/17/2026 14:26	11,311.8	11,522.8	48	Marcellus Shale
WDTN18KHSM	63	5/17/2026 17:31	11,071.8	11,282.8	48	Marcellus Shale
WDTN18KHSM	64	5/17/2026 21:23	10,831.8	11,042.8	48	Marcellus Shale
WDTN18KHSM	65	5/18/2026 0:33	10,591.8	10,802.8	48	Marcellus Shale
WDTN18KHSM	66	5/18/2026 4:35	10,351.8	10,562.8	48	Marcellus Shale
WDTN18KHSM	67	5/18/2026 9:20	10,111.8	10,322.8	48	Marcellus Shale
WDTN18KHSM	68	5/18/2026 11:20	9,871.8	10,082.8	48	Marcellus Shale
WDTN18KHSM	69	5/18/2026 14:20	9,631.8	9,842.8	48	Marcellus Shale
WDTN18KHSM	70	5/18/2026 18:40	9,391.8	9,602.8	48	Marcellus Shale
WDTN18KHSM	71	5/18/2026 22:07	9,151.8	9,362.8	48	Marcellus Shale
WDTN18KHSM	72	5/19/2026 1:32	8,912.8	9,122.9	48	Marcellus Shale
WDTN18KHSM	73	5/19/2026 5:50	8,673.8	8,883.9	48	Marcellus Shale
WDTN18KHSM	74	5/19/2026 10:08	8,434.8	8,644.9	48	Marcellus Shale
WDTN18KHSM	75	5/19/2026 12:50	8,195.8	8,405.9	48	Marcellus Shale

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08/28/2026

ATTACHMENT 2: WDTN18KHSM 47-061-02003

Stim/Frac Proppant

Well Name	Stage #	Start Date	Treat Pressure Avg	Treat Pressure Max	Slurry Rate Avg	Instant. Shut-in Pressure	Type	Sand Size
WDTN18KHSM	1	3/26/2026 11:21	11,477.0	12,228.1	82	4,927.0	sand	100m
WDTN18KHSM	2	3/26/2026 21:23	11,949.0	12,223.7	86	5,243.0	Sand	100m
WDTN18KHSM	3	3/27/2026 11:07	11,716.0	12,241.6	86	5,980.0	sand	100m
WDTN18KHSM	4	3/27/2026 22:22	11,765.0	12,392.0	92	5,664.0	sand	100m
WDTN18KHSM	5	3/28/2026 22:42	12,214.0	12,404.5	88	6,042.0	sand	100m
WDTN18KHSM	6	3/29/2026 7:14	12,099.3	12,267.9	88	5,943.0	sand	100m
WDTN18KHSM	7	3/29/2026 13:23	12,122.0	12,277.6	87	5,506.0	sand	100m
WDTN18KHSM	8	3/30/2026 0:02	12,233.0	12,416.6	88	5,992.0	sand	100m
WDTN18KHSM	9	3/30/2026 9:20	12,172.0	12,319.9	88	5,906.0	sand	100m
WDTN18KHSM	10	3/30/2026 17:55	12,333.5	12,411.5	88	6,162.0	sand	100m
WDTN18KHSM	11	3/31/2026 2:31	12,319.0	12,436.5	86	5,911.0	sand	100m
WDTN18KHSM	12	3/31/2026 11:54	12,260.7	12,339.7	88	5,895.0	sand	100m
WDTN18KHSM	13	4/1/2026 6:13	12,314.0	12,522.6	88	5,629.0	sand	100m
WDTN18KHSM	14	4/1/2026 17:07	12,202.0	12,438.8	83	5,611.0	sand	100m
WDTN18KHSM	15	4/2/2026 5:13	12,250.9	12,508.8	86	5,926.0	sand	100m
WDTN18KHSM	16	4/2/2026 17:00	12,395.0	12,509.7	91	5,927.0	sand	100m
WDTN18KHSM	17	4/3/2026 3:40	12,354.0	12,542.7	90	5,848.0	sand	100m
WDTN18KHSM	18	4/3/2026 14:50	12,338.0	12,500.0	88	5,785.0	sand	100m
WDTN18KHSM	19	4/4/2026 0:51	12,454.0	12,530.0	88	5,566.0	sand	100m
WDTN18KHSM	20	4/4/2026 12:14	12,377.9	12,502.6	90	5,839.0	sand	100m
WDTN18KHSM	21	4/4/2026 19:40	12,423.0	12,569.5	92	5,690.0	sand	100m
WDTN18KHSM	22	4/5/2026 8:37	12,386.0	12,515.2	91	5,584.0	sand	100m
WDTN18KHSM	23	4/5/2026 15:45	12,284.0	12,423.0	96	5,601.0	sand	100m
WDTN18KHSM	24	4/5/2026 22:49	12,298.4	12,557.4	99	5,297.0	sand	100m
WDTN18KHSM	25	4/6/2026 8:49	12,318.0	12,512.5	99	5,373.0	sand	100m
WDTN18KHSM	26	4/6/2026 14:26	12,274.0	12,514.4	99	5,718.0	sand	100m
WDTN18KHSM	27	4/6/2026 20:26	12,268.3	12,562.3	99	5,907.0	sand	100m
WDTN18KHSM	28	4/7/2026 3:21	12,206.0	12,513.7	100	5,877.0	sand	100m
WDTN18KHSM	29	4/7/2026 10:19	12,163.0	12,519.7	100	5,884.0	sand	100m
WDTN18KHSM	30	4/7/2026 15:42	12,177.0	12,511.0	100	5,986.0	sand	100m
WDTN18KHSM	31	4/7/2026 21:06	11,915.0	12,563.6	101	5,704.0	sand	100m
WDTN18KHSM	32	4/8/2026 2:51	12,023.0	12,496.1	101	5,822.0	sand	100m
WDTN18KHSM	33	4/8/2026 9:00	12,149.0	12,513.7	101	5,457.0	sand	100m
WDTN18KHSM	34	4/8/2026 15:08	12,192.0	12,517.8	101	5,590.0	sand	100m
WDTN18KHSM	35	4/8/2026 22:11	12,099.0	12,544.2	101	6,010.0	sand	100m
WDTN18KHSM	36	4/9/2026 2:48	12,152.0	12,531.3	100	5,896.0	sand	100m
WDTN18KHSM	37	4/9/2026 9:04	12,441.0	12,531.4	100	6,121.0	sand	100m
WDTN18KHSM	38	4/9/2026 14:21	12,043.0	12,523.9	101	6,295.0	sand	100m
WDTN18KHSM	39	4/9/2026 20:46	12,190.0	12,491.0	103	6,125.0	sand	100m
WDTN18KHSM	40	4/10/2026 2:55	12,148.0	12,518.3	101	6,116.0	sand	100m
WDTN18KHSM	41	4/10/2026 9:17	12,227.0	12,544.5	102	6,076.0	sand	100m
WDTN18KHSM	42	4/10/2026 14:21	12,188.0	12,566.5	104	6,205.0	sand	100m
WDTN18KHSM	43	4/10/2026 19:44	12,239.0	12,554.1	103	6,032.0	sand	100m
WDTN18KHSM	44	4/11/2026 1:53	12,209.0	12,556.2	103	6,713.0	sand	100m
WDTN18KHSM	45	4/11/2026 6:34	12,314.0	12,523.2	103	5,838.0	sand	100m
WDTN18KHSM	46	4/11/2026 11:55	12,204.0	12,522.6	103	6,381.0	sand	100m
WDTN18KHSM	47	4/11/2026 15:25	11,969.0	12,519.1	103	5,744.0	sand	100m
WDTN18KHSM	48	4/11/2026 19:39	12,135.0	12,526.8	103	5,271.0	sand	100m
WDTN18KHSM	49	4/12/2026 0:25	12,037.0	12,528.8	102	4,944.0	sand	100m
WDTN18KHSM	50	4/12/2026 5:45	12,028.0	12,520.9	104	6,136.0	sand	100m
WDTN18KHSM	51	4/12/2026 11:04	11,983.8	12,532.9	104	5,669.0	sand	100m
WDTN18KHSM	52	4/12/2026 16:41	12,043.0	12,535.6	104	5,677.0	sand	100m
WDTN18KHSM	53	4/12/2026 23:11	11,934.0	12,522.0	103	6,142.0	sand	100m
WDTN18KHSM	54	4/13/2026 4:19	11,773.0	12,486.1	104	6,748.0	sand	100m

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ATTACHMENT 2: WDTN18KHSM 47-061-02003

Stim/Frac Proppant

Well Name	Stage #	Start Date	Treat Pressure Avg	Treat Pressure Max	Slurry Rate Avg	Instant. Shut-in Pressure	Type	Sand Size
WDTN18KHSM	55	4/13/2026 12:49	11,880.0	12,492.0	104	6,496.0	sand	100m
WDTN18KHSM	56	5/16/2026 14:53	9,910.0	10,386.0	99	6,130.0	sand	100m
WDTN18KHSM	57	5/16/2026 18:07	10,109.0	10,343.0	97	6,057.0	sand	100m
WDTN18KHSM	58	5/16/2026 21:12	9,984.0	10,379.0	98	5,779.0	sand	100m
WDTN18KHSM	59	5/17/2026 2:07	9,889.0	10,374.0	98	6,003.0	Sand	100m
WDTN18KHSM	60	5/17/2026 5:26	9,955.0	10,395.2	98	5,683.0	Sand	100m
WDTN18KHSM	61	5/17/2026 10:44	10,001.0	10,341.0	97	6,157.0	Sand	100m
WDTN18KHSM	62	5/17/2026 15:19	9,950.0	10,420.0	97	5,768.0	sand	100m
WDTN18KHSM	63	5/17/2026 18:49	9,852.0	10,310.0	99	5,830.0	sand	100m
WDTN18KHSM	64	5/17/2026 22:20	9,586.0	10,276.5	99	5,551.0	sand	100m
WDTN18KHSM	65	5/18/2026 2:14	9,555.0	10,314.2	99	5,922.0	Sand	100m
WDTN18KHSM	66	5/18/2026 5:24	9,598.0	10,296.0	99	5,770.0	Sand	100m
WDTN18KHSM	67	5/18/2026 9:01	9,688.0	10,262.0	99	5,608.0	Sand	100m
WDTN18KHSM	68	5/18/2026 12:46	9,739.0	10,191.0	99	5,889.0	Sand	100m
WDTN18KHSM	69	5/18/2026 16:33	9,814.0	10,529.0	99	6,315.0	sand	100m
WDTN18KHSM	70	5/18/2026 19:59	10,049.0	10,391.0	100	6,582.0	sand	100m
WDTN18KHSM	71	5/18/2026 23:31	9,443.0	10,204.0	100	6,103.0	sand	100m
WDTN18KHSM	72	5/19/2026 3:17	9,336.0	10,232.0	99	6,420.0	Sand	100m
WDTN18KHSM	73	5/19/2026 6:59	9,755.0	10,236.0	99	6,309.0	Sand	100m
WDTN18KHSM	74	5/19/2026 10:55	9,627.0	10,277.0	99	5,844.0	Sand	100m
WDTN18KHSM	75	5/19/2026 14:33	9,453.0	10,215.0	100	5,698.0	sand	100m

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Environmental Protection

08/28/2026

API: 47-061-02003

CNX RESOURCES LLC

WELL NAME: WDTN18KHSM

All depths are referenced to KB

LITHOLOGIES

LITHOLOGY / FORMATION NAME	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC)
UNDIFFERENTIATED SOIL/SHALE	0	78	0	78	Soil/Shale
UNDIFFERENTIATED SHALE/SAND	78	476	78	476	Shale/Sandstone
WASHINGTON COAL	476	478	476	478	Coal
UNDIFFERENTIATED SHALE/SAND	478	566	478	566	Shale/Sandstone
WAYNESBURG A COAL	566	567	566	567	Coal
UNDIFFERENTIATED SHALE/SAND	567	640	567	640	Shale/Sandstone
WAYNESBURG B2 COAL	640	642	640	642	Coal
UNDIFFERENTIATED SHALE/SAND	642	643	642	643	Shale/Sandstone
WAYNESBURG B1 COAL	643	646	643	646	Coal
UNDIFFERENTIATED SHALE/SAND	646	901	646	901	Shale/Sandstone
SEWICKLEY COAL	901	906	901	906	Coal
UNDIFFERENTIATED SHALE/SAND	906	999	906	999	Shale/Sandstone
PITTSBURGH COAL	999	1006	999	1006	Coal
UNDIFFERENTIATED SHALE/SAND	1006	1364	1006	1364	Shale/Sandstone
BAKERS TOWN COAL	1364	1365	1364	1365	Coal
UNDIFFERENTIATED SHALE/SAND	1365	1469	1365	1469	Shale/Sandstone
BRUSH CREEK COAL	1469	1470	1469	1470	Coal
UNDIFFERENTIATED SHALE/SAND	1470	1528	1470	1528	Shale/Sandstone
MAHONING COAL	1528	1529	1528	1529	Coal
UNDIFFERENTIATED SHALE/SAND	1529	1579	1529	1579	Shale/Sandstone
UPPER FREEPORT COAL	1579	1580	1579	1580	Coal
GAS SAND	1580	1619	1580	1619	Sandstone
LOWER FREEPORT COAL	1619	1621	1619	1621	Coal
1ST SALT SAND	1621	1743	1621	1744	Sandstone
MIDDLE KITTANING COAL	1743	1744	1744	1745	Coal
UNDIFFERENTIATED SHALE/SAND	1744	1862	1745	1863	Shale/Sandstone
2ND SALT SAND	1862	1947	1863	1948	Sandstone
UNDIFFERENTIATED SHALE/SAND	1947	2007	1948	2009	Shale/Sandstone
3RD SALT SAND	2007	2037	2009	2039	Sandstone
UNDIFFERENTIATED SHALE/SAND	2037	2217	2039	2219	Shale/Sandstone
BIG LIME	2217	2297	2219	2299	Limestone
KEENER SAND	2297	2443	2299	2445	Sandstone
BIG INJUN	2443	2531	2445	2533	Sandstone

API: 47-061-02003

CNX RESOURCES LLC

WELL NAME: WDTN18KHSM

All depths are referenced to KB

LITHOLOGIES

LITHOLOGY / FORMATION NAME	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC)
PRICE	2531	2832	2533	2835	Sandstone/Shale
50 FOOT SAND	2832	2907	2835	2911	Sandstone
UNDIFFERENTIATED SHALE/SAND	2907	3143	2911	3148	Shale/Sandstone
GORDON SAND	3143	3208	3148	3213	Sandstone
UNDIFFERENTIATED SHALE/SAND	3208	3242	3213	3248	Shale/Sandstone
FIFTH SAND	3242	3258	3248	3264	Sandstone
UNDIFFERENTIATED SHALE/SAND	3258	3269	3264	3275	Shale/Sandstone
BAYARD SAND	3269	3310	3275	3316	Sandstone
UNDIFFERENTIATED SHALE/SAND	3310	4655	3316	4690	Shale/Sandstone
BRADFORD SAND	4655	4668	4690	4703	Sandstone
UNDIFFERENTIATED SHALE/SAND	4668	5596	4703	5654	Shale/Sandstone
ELK	5596	5872	5654	5940	Sandstone
UNDIFFERENTIATED SHALE/SAND	5872	6843	5940	6938	Shale/Sandstone
RHINESTREET	6843	7251	6938	7359	Shale
CASHAQUA	7251	7428	7359	7548	Shale
MIDDLESEX	7428	7530	7548	7667	Shale
WEST RIVER	7530	7627	7667	7795	Shale
BURKET	7627	7653	7795	7834	Black Shale, gas @ 7627'TVD
TULLY	7653	7689	7834	7891	Limestone
HAMILTON	7689	7826	7891	8199	Shale
MARCELLUS	7826		8199		Black Shale, gas @ 7826'TVD

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	03/26/2026
Job End Date:	05/19/2026
State:	West Virginia
County:	Monongalia
API Number:	47-061-02003-00-00
Operator Name:	CNX Gas Company LLC
Well Name and Number:	WDTN18KHSM
Latitude:	39.69115
Longitude:	-80.35828
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7871
Total Base Water Volume (gal)*:	25919082
Total Base Non Water Volume:	0



Water Source	Percent
--------------	---------

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
ACI-150	PVS-Nolwood Chemicals	Acid corrosion inhibitor					
Citric Acid 50%	PVS-Nolwood Chemicals	Iron Control					
Clearal 268	Chemstream	Biocide					
Clearal 270a	Chemstream	Biocide					
HCL Acid (28%)	CHEMSTREAM	Acid					
ProSTREAM SCII-70	Chemstream	Processing aid for industrial application					
Sand	US Silica	Proppant					
StimStream CC-70	Chemstream	Specialty					
StimSTREAM FR 9800	Chemstream	Friction Reducer					

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StimSTREAM SC 405	Chemstream	Scale Control					
Water	CNX	Carrier/Base Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	83.92362	None
			Crystalline Silica in the form of Quartz	14808-60- 7	99.90000	15.93164	None
			Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate Copolymer	69418-26- 4	40.00000	0.03605	None
			Alkanes, C12-26-Branched and Linear	90622-53- 0	40.00000	0.03605	None
			Glutaraldehyde	111-30-8	30.00000	0.01289	None
			Hydrogen chloride	7647-01-0	28.00000	0.00768	None
			Ethoxylated Alcohols (C12- 16)	68551-12- 2	5.00000	0.00451	None
			Quaternary Ammonium Compounds	68424-85- 1	3.00000	0.00151	None
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00151	None
			Quaternary Ammonium Compounds, Benzyl-C12- C16-alkyldimethyl, Chlorides	68424-85- 1	10.00000	0.00093	None
			Didecyldimethylammonium Chloride	7173-51-5	10.00000	0.00093	None
			Proprietary Chloride	Trade Secret	10.00000	0.00084	None
			Ethanol	64-17-5	1.50000	0.00078	None
			AA/Maleic Anhydride Co- polymer	9003-04-7	5.00000	0.00067	None
			AA/ATBS Co-polymer	9003-05-8	5.00000	0.00067	None
			Proprietary Surfactant	Trade Secret	10.00000	0.00056	None
			Citric acid	77-92-9	50.50000	0.00008	None
			Methyl alcohol	67-56-1	70.00000	0.00008	None
			Ethylene glycol	107-21-1	20.00000	0.00002	None
			N,N-Dimethylformamide	68-12-2	10.00000	0.00001	None
			Cinnamaldehyde	104-55-2	5.00000	0.00001	None
			2-Butoxyethanol	111-76-2	5.00000	0.00001	None
			Poly(oxy-1,2-ethanediyl), .alpha.-(4- nonylphenyl)-.omega.- hydroxy-, branched	127087- 87-0	5.00000	0.00001	None

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			Tar Bases, quinoline derivs, benzyl chloride-quat	72480-70- 7	5.00000	0.00001	None
--	--	--	--	----------------	---------	---------	------

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

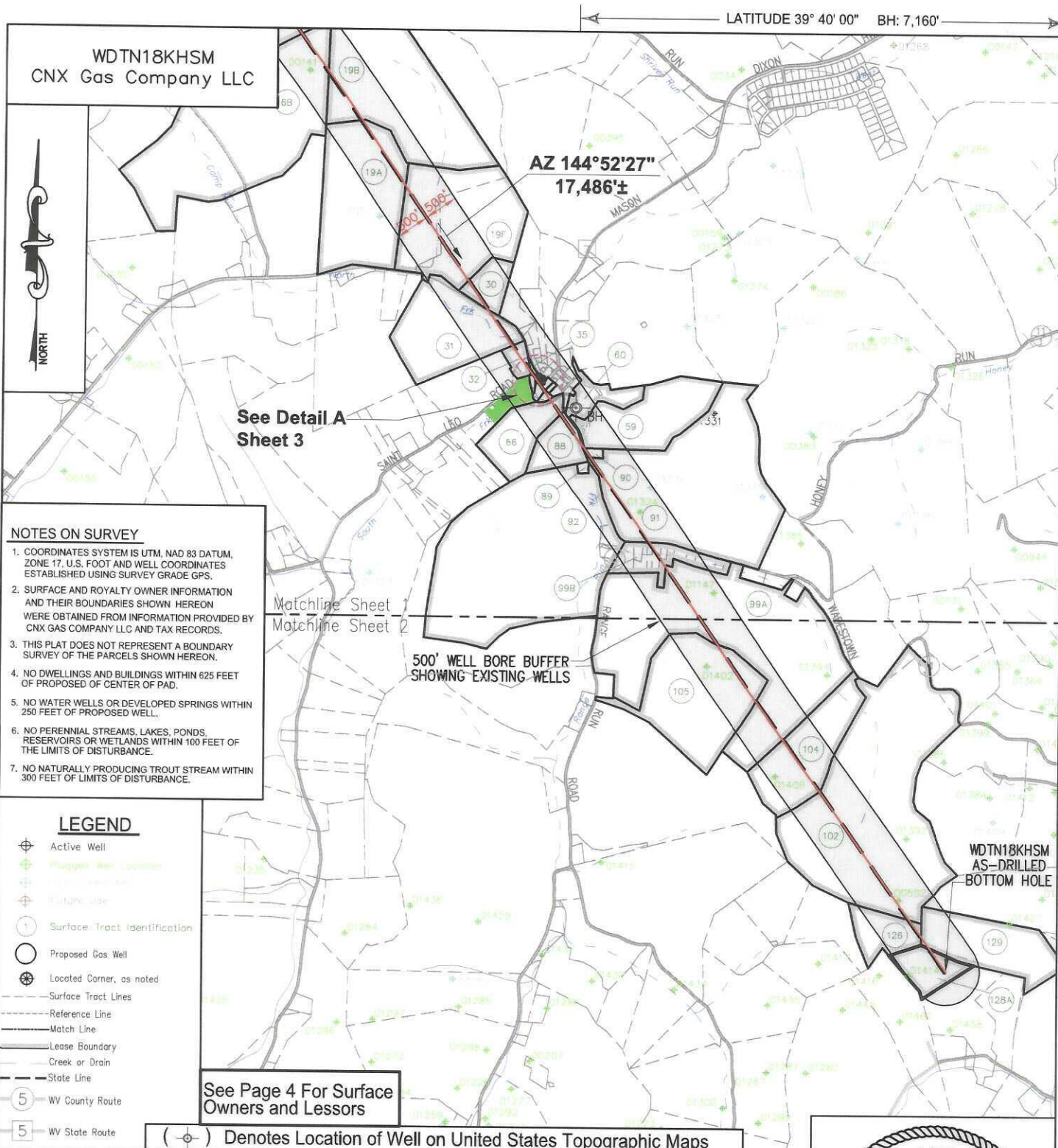
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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WDTN18KHSM CNX Gas Company LLC		LATITUDE 39° 42' 30" TH: 7,030'	
		LONGITUDE 80° 20' 00" TH: 6,465'	
NOTES ON SURVEY - COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS. - SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE OBTAINED FROM INFORMATION PROVIDED BY CNX GAS COMPANY LLC AND TAX RECORDS. - THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON. - NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD. - NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL. - NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE. - NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.		See Detail A Sheet 3	
LEGEND - Active Well - Proposed Well Location - Proposed Well Bore - Future Use - Surface Tract Identification - Proposed Gas Well - Located Corner, as noted - Surface Tract Lines - Reference Line - Match Line - Lease Boundary - Creek or Drain - State Line - WV County Route - WV State Route		See Page 4 For Surface Owners and Lessors	
() Denotes Location of Well on United States Topographic Maps		500' WELL BORE BUFFER SHOWING EXISTING WELLS	
		I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.  L.L. S. 2394	
FILE NO: DRAWING NO: SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: 1:2500 PROVEN SOURCE OF ELEVATION: NGS CORS Station		STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL & GAS DIVISION 	
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW LOCATION ELEVATION: 1199' WATERSHED: Dunkard Creek QUADRANGLE: Wadestown DISTRICT: Battelle COUNTY: Monongalia SURFACE OWNER: Consol Mining Company LLC ACREAGE: 46.75 ± ROYALTY OWNER: Bounty Minerals, LLC LEASE NO: 189033000 ACREAGE: 59.02 ± PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: TVD: 7,847'		DATE: MARCH 20 20 26 OPERATORS WELL NO: API WELL NO 47 - 061 - 02003 STATE COUNTY PERMIT	
WELL OPERATOR: CNX Gas Company LLC ADDRESS: 1000 Horizon Vue Drive Canonsburg, PA 15317		DESIGNATED AGENT: Anthony Kendziora ADDRESS: 111 Avondale Road Fairmont, WV 26554	

AS-DRILLED



- NOTES ON SURVEY**
1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
 2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE OBTAINED FROM INFORMATION PROVIDED BY CNX GAS COMPANY LLC AND TAX RECORDS.
 3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
 4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD.
 5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
 6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
 7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

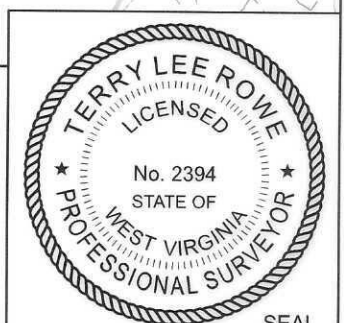
- LEGEND**
- Active Well
 - Plugged Well Location
 - Future Use
 - Surface Tract Identification
 - Proposed Gas Well
 - Located Corner, as noted
 - Surface Tract Lines
 - Reference Line
 - Match Line
 - Lease Boundary
 - Creek or Drain
 - State Line
 - WV County Route
 - WV State Route



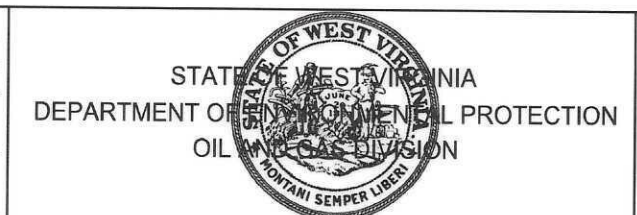
I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L.L. S. 2394

L.L. S. 2394



FILE NO: _____
DRAWING NO: _____
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: MARCH 20 20 26
OPERATORS WELL NO: _____
API WELL NO 47 - 061 - 02003
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

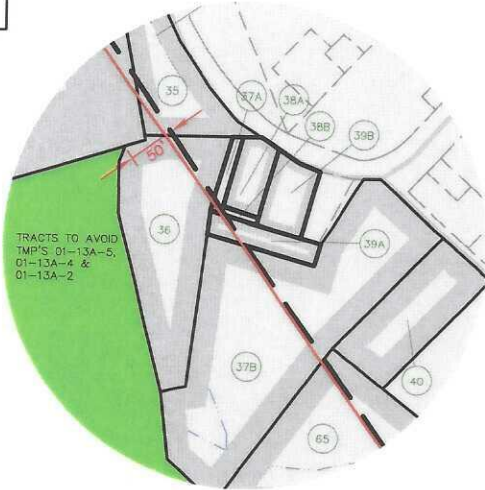
LOCATION ELEVATION: 1199' WATERSHED: Dunkard Creek QUADRANGLE: Wadestown
DISTRICT: Battelle COUNTY: Monongalia

SURFACE OWNER: Consol Mining Company LLC ACREAGE: 46.75 ±
ROYALTY OWNER: Bounty Minerals, LLC LEASE NO: 189033000 ACREAGE: 59.02 ±

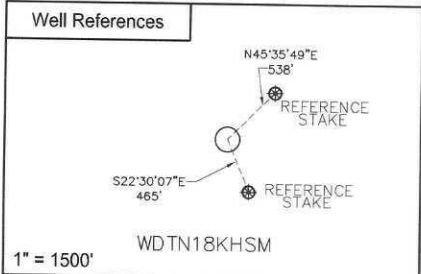
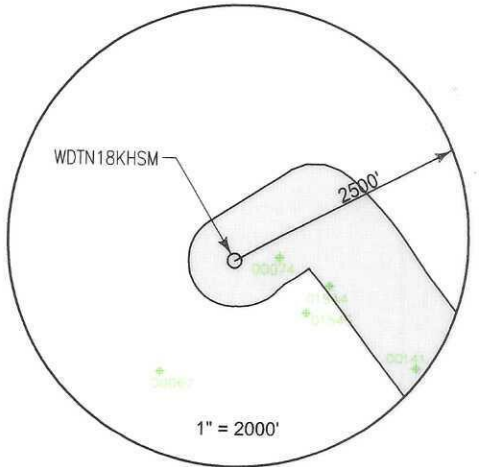
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: TVD: 7,847'

WELL OPERATOR: CNX Gas Company LLC DESIGNATED AGENT: Anthony Kendziora
ADDRESS: 1000 Horizon Vue Drive ADDRESS: 111 Avondale Road
Canonsburg, PA 15317 Fairmont, WV 26554

AS-DRILLED



DETAIL A
1" = 200'



SURFACE HOLE LOCATION (SHL)	
UTM 17 NAD 83	
N: 4393612.54	
E: 555020.24	
NAD 83, WV NORTH	
N: 434799.170	
E: 1726966.429	
LAT/LON DATUM NAD 83	
LAT: 39°41'26.095"	
LON: 80°21'29.953"	
LANDING POINT	
UTM 17 NAD 83	
N: 4393613.04	
E: 555450.08	
NAD 83, WV NORTH	
N: 434777.257	
E: 1728376.915	
LAT/LON DATUM NAD 83	
LAT: 39°41'26.012"	
LON: 80°21'11.907"	
BOTTOM HOLE LOCATION (BHL)	
UTM 17 NAD 83	
N: 4389307.25	
E: 558587.75	
NAD 83, WV NORTH	
N: 420476.382	
E: 1738436.716	
LAT/LON DATUM NAD 83	
LAT: 39°39'05.600"	
LON: 80°19'01.554"	

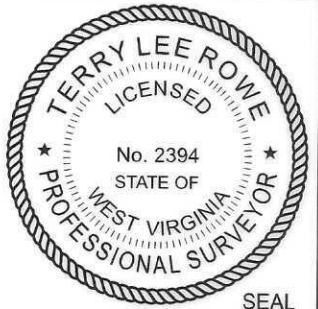
WDTN18 WELL PAD

WDTN18HHSM ○ ○ WDTN18JHSM
WDTN18GHSM ○ ○ WDTN18KHSM
WDTN18FHSM ○ ○ WDTN18VHSM



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S.
L. L. S. 2394



FILE NO: _____
DRAWING NO: _____
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY: 1:2500
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DATE: MARCH 20 20 26
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☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: TVD: 7,847'

WELL OPERATOR: CNX Gas Company LLC DESIGNATED AGENT: Anthony Kendziora
ADDRESS: 1000 Horizon Vue Drive ADDRESS: 111 Avondale Road
Canonsburg, PA 15317 Fairmont, WV 26554

TRACT ID	SURFACE OWNER	LESSOR	PIN
1	Consol Mining Company LLC	Eastern Associated Coal Corporation	1-9-38 1-9-37
2	Consol Mining Company LLC, et al	Ralph Six	1-9-39 1-9-39.1 1-9-39.2 1-9-39.3 1-9-39.4 1-9-39.5 1-9-39.6
		Antero Resources Corporation	
		Doris Margaret White	
		George Stephen Knight	
6A	CONSOL Mining Company LLC	Virgie Shriver, et al	1-12-8
		Eastern Associated Coal Crop.	
		CNX Gas Company LLC	
		Consolidation Coal Company	
6B	CONSOL Mining Company LLC	Virgie Shriver, et al	1-12-8
		Eastern Associated Coal Crop.	
		CNX Gas Company LLC	
		Consolidation Coal Company	
19A	Ralph Six	Bounty Minerals, LLC	1-12-9
		Bounty Minerals III Acquisitions, LLC	
		LOLA Drilling 1, LLC	
		Rice Drilling B, LLC	
		Rice Drilling B, LLC	
		SWS Holding LLC	
19B	Ralph Six	Bounty Minerals, LLC	1-12-9
		Bounty Minerals III Acquisitions, LLC	
		LOLA Drilling 1, LLC	
		Rice Drilling B, LLC	
		Rice Drilling B, LLC	
19F	Ralph Six, et al	Bounty Minerals, LLC	1-12-9 1-12-9.1 1-13-2
		Bounty Minerals III Acquisitions, LLC	
		LOLA Drilling 1, LLC	
		Rice Drilling B, LLC	
		Rice Drilling B, LLC	
30	Clarence E. Park, et ux	Clarence Earl Park and Linda Sue Park, husband and wife	1-13-3
31	John and Joann King Irrevocable Trust	Debra Lynn Lundgren	1-13-7
		EQT Production Company	
32	West Warren Baptist Church, et al	West Warren Baptist Church by its Trustees, Greg Shriver, Norman Core, and Tom Sanders	1-13A-6 1-13A-7 1-13A-7.1
35	Deken Wilson	Deken Wilson	1-13A-17
36	Timothy E. Russell, et ux	Donald L. White and Linda L. White, Husband and Wife	1-13A-21
37A	John and Joann King Irrevocable Trust	John King and Joann King, Husband and Wife	1-13A-21.1
37B	John and Joann King Irrevocable Trust	John King and Joann King, Husband and Wife	1-13A-21.1
38A	CNX Gas Company LLC	EDWIN RIFFLE, Trustee; LAWRENCE L. COOL, III, Trustee; and JOHN DUGAN, SR., Trustee; as Trustees of the MONONGALIA LODGE NO. 10, I.O.O.F., Controller of the CRUSADER LODGE NO. 422, I.O.O.F., and as Authorized Representatives for the GOLDEN GLOW REBEKAH LODGE NO. 299	1-13A-18
38B	CNX Gas Company LLC	EDWIN RIFFLE, Trustee; LAWRENCE L. COOL, III, Trustee; and JOHN DUGAN, SR., Trustee; as Trustees of the MONONGALIA LODGE NO. 10, I.O.O.F., Controller of the CRUSADER LODGE NO. 422, I.O.O.F., and as Authorized Representatives for the GOLDEN GLOW REBEKAH LODGE NO. 299	1-13A-18
39A	CNX Gas Company LLC	Roy L. Hall and Victoria J. Hall, husband and wife	1-13A-21.2
39B	CNX Gas Company LLC	Roy L. Hall and Victoria J. Hall, husband and wife	1-13A-19
40	John L. Miller, et ux	John L. Miller a/k/a Johnie L. Miller and Karen E. Miller a/k/a Karen Miller, husband and wife	1-13A-22
59	Daniel Altfather, et ux	Daniel Altfather and Sandra Barr Altfather, husband and wife	1-13-18.3
60	Brent Delaney, et al	Chad Delaney, a/k/a, Chad Allen Delaney Brent Delaney, a/k/a, Brent E. Delaney	1-13-18
		Dathan Lee Cottrill a/k/a Dathan Cottrill	
		Dacia M. Cottrell Fletcher a/k/a Dacia M. Cottrill Fletcher	
		Samara Jo Wesley a/k/a Samara Wesley f/k/a Samara Jo Cottrell Gump a/k/a	
		Angela Lemley f/k/a Angela Lone Echard	

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TRACT ID	SURFACE OWNER	LESSOR	PIN
65	John L. Miller, et ux	John L. Miller a/k/a Johnie L. Miller and Karen E. Miller a/k/a Karen Miller, husband and wife	1-13A-23
TRACT ID	SURFACE OWNER	LESSOR	PIN
66	Jessica L. Waddell, et al	Bounty Minerals LLC	1-13-11
TRACT ID	SURFACE OWNER	LESSOR	PIN
88	Gary W. Berkshire, et ux	West Warren Baptist Church by its Trustees, Greg Shriver, Norman Core, and Tom Sanders	1-13-12
		WVTD LLC	
TRACT ID	SURFACE OWNER	LESSOR	PIN
89	Justin P. Walls, et ux	Debra L. Frazier and Bradley S. Frazier, her husband	1-13-14
		Terrance W. Mason and Joy L. Mason, his wife	
		John Richard Hockenberry and Kathy Jo Hockenberry, his wife	
		Brenda Michael	
		Diane M. Morris	
		Kathy Morgan n/k/a Kathy Sheehan	
		Thomas L. Austin and Simona Austin, his wife	
		Eugene Herrmann a/k/a Eugene Herrmann Jr.	
		Maryjean Herrmann	
		Kathy Chesney a/k/a Kathy B. Chesney	
		Lori Mendiola	
		Rodana D. Gorman	
		Raymond Stiles	
		Tammarra L. Mordecki and James Mordecki, her husband	
		Paul Herrmann a/k/a Paul J. Herrmann Sr., and Mary Alice Herrmann, his wife	
		Walter Kevin Huffman	
		Linda D. Herrmann	
		Franklin David Hockenberry a/k/a David Hockenberry and Debra S. Hockenberry, his wife	
		Shari L. Rush	
		Sharon Fox Bishop f/k/a Sharon Lynn Perkins	
		Nancy Jo Perkins	
		Sandra Lee Woods	
		DWG Oil and Gas Acquisitions, LLC	
		Jyll E. Park	
		Linda L. Redmond	
		Jimmie Wayne Redmond	
		Barbara Joann Bowers	
		Michael Joseph Bowers II a/k/a Michael Joseph Bowers	
		Thomas Sollars and Martha Sollars, his wife	
		Kelli Dawn Meeks	
		Robert Yeater	
		Seth Rush	
		Stephen Franklin Bowers	
		Timothy P. Hockenberry	
		Lewis Lyn Mason	
		Debra N. Straight	
		Jami L. Wagner	
		Jason Eric Straight	
		Jimmy Douglas Straight, II	
		Virginia Marie Griffin	
		Michael Hockenberry	
		Alan Howard	
		Joyce Ann Hebb a/k/a Joyce Hebb	
		James Jay Vassalo	
		Melanie Marie Embry f/k/a Melanie Myers Key f/k/a Melanie Marie Myers f/k/a Melanie Myers	
		Judith Ann Munkittrick	
		Paulette Park	
		Zachary L. Mason	
		Gregory C. Mason	
		Suzanne D. Cilliers	
		Laura A. Mason	
		Mark W. Mason	
		Donna Tennant	
		Lavere J. Mason Revocable Trust	
		Northeast Natural Energy LLC	
		Joyce Ann Hebb and Harold H. Hebb, her husband	
		Deborah M. Murray and Ronald W. Murray, her husband	
		Patricia A. Salvatore and Joseph E. Salvatore, her husband	
		Connie C. Sutton	
		Donna C. Miller	
		Quentin Dale Knight	
		Mark Howard	
		Brad Howard and Mary Howard, his wife	
		Brian Howard	
		John D. Stiles a/k/a John Donley Stiles and Frances B. Stiles, his wife	
		Josephine S. Rush and Zane Rush, her husband	
		Clark Donley Stiles	
		Gina Lou Smith	
		Beth Ann Stiles Rouse	
		Diane Marie Myers	
		Pamela Poling and Richard A. Poling, her husband	
		Margaret Anne Stiles	
		Frank Donley Vassalo and Dorothy M. Vassalo, his wife	
		Anita Kay Furfari and Nicholas Furfari, her husband	
		Northeast Natural Energy LLC	

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TRACT ID	SURFACE OWNER	LESSOR	PIN
90	Daniel Altfather, et ux	Sandra Barr, a/k/a Sandra Barr-Altfather and Daniel Altfather	1-13-13
TRACT ID	SURFACE OWNER	LESSOR	PIN
91	Donzel Walls, et al	Donzell Walls and Diana J. Walls, husband and wife	1-13-13 1-13-17
		CNG Producing Company	
		Dominion Exploration & Production, Inc.	
		Antero Resources Appalachian Corporation	
		Dominion Exploration & Production, Inc.	
		Consol Gas Company	
		Kathryn Rew Becker and Michael Compton, wife and husband	
TRACT ID	SURFACE OWNER	LESSOR	PIN
92	CNX RCPC LLC	Terrance W. Mason	1-13-15 1-13-15.1 1-13-15.2 1-13-15.3
		Debra L. Frazier	
TRACT ID	SURFACE OWNER	LESSOR	PIN
99A	Betty S. Baird	William E. King and M. Cynthia Barnhart, Trustees of the John and Joann King Irrevocable Trust dated December 19, 2019	1-18-3
		Masonic Charity Foundation of Oklahoma f/k/a Most Worshipful Grand Lodge of Ancient Free and Accepted Masons of the State of Oklahoma	
		Northeast Natural Energy LLC	
		EQT Production Company	
TRACT ID	SURFACE OWNER	LESSOR	PIN
99B	Beverly Brower, et al	William E. King and M. Cynthia Barnhart, Trustees of the John and Joann King Irrevocable Trust dated December 19, 2019	1-13-16 1-13-16.1 through 1-13-16.9 1-13-16.11 through 1-13-16.15 1-13-16.17
		Masonic Charity Foundation of Oklahoma f/k/a Most Worshipful Grand Lodge of Ancient Free and Accepted Masons of the State of Oklahoma	
		Northeast Natural Energy LLC	
		Northeast Natural Energy LLC	
		EQT Production Company	
TRACT ID	SURFACE OWNER	LESSOR	PIN
102	Michael W. Godby	EQT Production Company; Rice Drilling B, LLC	1-18-21
		Betty G. Mason, a widow	
		Margaret S. Ater and David A. Ater, wife and husband	
		Richard M. Snow	
		Robert A. Snow	
TRACT ID	SURFACE OWNER	LESSOR	PIN
104	Vernon L. Toothman, et ux	Vernon L. Toothman and Deborah J. Toothman, his wife	1-18-22
		LOLA Drilling I, LLC	
		Rice Drilling B LLC	
TRACT ID	SURFACE OWNER	LESSOR	PIN
105	Betty S. Baird	Northeast Natural Energy LLC	1-18-23.3
		EQT Production Company	
TRACT ID	SURFACE OWNER	LESSOR	PIN
126	Thomas E. Walker, et ux	William F. Reeder	1-18-40
		James B. Reeder	
		Margaret R. Ferguson, by her Attorney-in-Fact, Stephen Berkley Ferguson	
		Susan Reeder Ruffatto	
		Thomas Bradley Reeder, Trustee of the Reeder Living Trust of 2008	
		Carolyn R. Greiner, Trustee of the Carolyn R. Greiner Trust of 1999	
		Louise Reeder Seeton, Trustee of the Louise Reeder Seeton Trust, created August 17, 1993	
		Northeast Natural Energy LLC	
TRACT ID	SURFACE OWNER	LESSOR	PIN
128A	Raymond Benner, et ux	Shuman, Inc.	1-18-42
		NNE Properties II LLC	
		Ridgetop Appalachia LLC	
		Frank J. Failla, Jr.	
		Sam Failla	
		Bernice T. Cook	
		The Geraldine Holmes Living Trust	
		Elizabeth Gaylene Owen	
		Janice Harris	
		Amanda Hollis	
		Kathy Ferguson Tidd	
		Peter R. Roseberry	
		Marlene L. Shirey a/k/a Marlene Shirey	
		Richard L. Sharp	
		Larene Welch	
		Stephen L. Welch and Ellen B. Welch	
		Sonya R. Shrum	
		Miles Lee Holcomb, a/k/a Miles Lee Halcomb	
		Unknown Heirs and Assigns of Gary D. Tennant	
		Roberta Ann Diggs Herman	
		Northeast Natural Energy LLC	
		Equinor USA Onshore Properties Inc.	
		Northeast Natural Energy LLC	
		NNESP LLC	
		Northeast Natural Energy LLC	

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TRACT ID	SURFACE OWNER	LESSOR	PIN
129	Betty J. Martino	Roger D. Cole	1-18-43
		Gwendolyn J. Ketchum	
		Kenneth R. Tennant	
		Kurt W. Tennant	
		Tamara S. Roberts	
		Carl Kinder	
		Shirley Tennant Jautz	
		Janice Stutzman	
		Patricia Lee Van Gorder	
		Connie Horneker	
		Susan Dickey	
		Heirs and Assigns of Arlie J. Tennant, Jr.	
		Holly Lynn McCoy a/k/a Holly Lynn McCoy Nelson and Brett Nelson, wife and husband	
		James W. Tennant Irrevocable Supplemental Needs Trust, by Susan Dickey, Trustee	
		Northeast Natural Energy LLC	
		AMP IV, LP	
		CNX Gas Company LLC	
		Northeast Natural Energy LLC	
		Northeast Natural Energy LLC	

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